Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	630,685			940,120	-83,141	-66,660	-19,536	1,371,584	68,956	o	131,743
Hydrocarbon Gas Liquids	306,847	-7,226	40,696	30,506	-114,964		2,202	37,700	78,260	137,697	50,129
Natural Gas Liquids	306,847	-7,226	23,703	25,404	-106,469		2,139	37,700	78,260	124,160	_
Ethane	101,359		-	-	_		-648		21,173	32,403	_
Propane	113,461		27,122	20,541	-95,760		-1,482	10.607	2,529	64,317	-
Normal ButaneIsobutane	37,412 19,204		-4 -1,810	2,361 2,451	-16,819 -223		2,954 258	10,607 17,541	3,802	3,988 1,820	_
Natural Gasoline	35,411	-7,226	-1,010	2,451	54,764		1,057	9,552	50,758	21,633	_
Refinery Olefins		-7,220	16,993	5,102	34,704		63		50,750	13,537	_
Ethylene			- 10,000	- 0,102	_		-			-	_
Propylene			15,737	4,229	_		5			11,466	_
Butylene			1,256	873	-		58			2,071	_
Isobutylene			-	_	-		0			0	-
Other Liquids		370,816		4,396	-139,687	-22,207	2,983	204,401	24,077	-18,142	69,520
Other Hydrocarbons		370,829		543	-239,460	-10,515	2,578	110,412	8,408	0	10,378
Hydrogen				-		14,059	_,,,,,	14,059	-	Ö	
Oxygenates (excluding Fuel Ethanol)		11		_	-	3	7	_	7	0	7
Renewable Fuels (including Fuel Ethanol)		370,818		428	-239,460	-24,882	2,541	95,963	8,400	0	10,324
Fuel Ethanol		345,329		_	-232,237	-13,311	1,986	90,588	7,208	0	9,080
Renewable Fuels Except Fuel Ethanol		25,489		428	-7,223	-11,572	555	5,375	1,192	0	1,244
Other Hydrocarbons				115	- 0.400	305	30	390	- 44.570	0	47
Unfinished Oils				123	-2,122		331 74	1,242	14,570	-18,142 0	13,468
Motor Gasoline Blend.Comp. (MGBC)		-13 -1		3,730 320	101,895 21,870	-11,692 -12,012	-384	92,747 10,561	1,099	0	45,674 6,163
Conventional		-12		3,410	80,025	320	458	82,186	1,099	0	39,511
Aviation Gasoline Blend. Comp				-	-		-	-	-	_	-
Finished Detroloum Dradusta		1 227	1 657 052	0.444	07 120	20.015	4.056		17740	1 710 500	EG 477
Finished Petroleum Products Finished Motor Gasoline		<b>1,337</b> 1,337	<b>1,657,853</b> 945,238	9,441	<b>27,138</b> 3,882	<b>36,615</b> 25,002	-4,956 -711		<b>17,748</b> 2,026	<b>1,719,592</b> 974,144	<b>56,477</b> 6,536
Reformulated		1,557	132,951	_	5,002	14,370	-/ 11		2,020	147,321	0,550
Conventional		1,337	812,287	_	3,882	10.632	-711		2,026	826,823	6,536
Finished Aviation Gasoline			586	27	595		-53		_,-,	1,261	158
Kerosene-Type Jet Fuel			94,534	5	10,406		71		2,411	102,463	6,900
Kerosene			743	_	_		-76		321	498	120
Distillate Fuel Oil			401,305	673	37,839	11,613	-3,767		2,926	452,271	28,795
15 ppm sulfur and under			402,021	584	36,466	11,613	-3,156		12	453,828	28,132
Greater than 15 ppm to 500 ppm sulfur			731	_	1,101		-126		1,211	747	324
Greater than 500 ppm sulfur Residual Fuel Oil <sup>6</sup>			-1,447	89	272		-485		1,703	-2,304	339
Less than 0.31 percent sulfur			18,578 1,040	956	-10,067 -478		-256 77		3,363 NA	6,360 NA	1,233 109
0.31 to 1.00 percent sulfur			2,753	543	-221		-103		NA NA	NA NA	184
Greater than 1.00 percent sulfur			14,785	413	-9,368		-230		NA	NA NA	940
Petrochemical Feedstocks			11,374	1,771	-1,236		-45			11,954	488
Naphtha for Petro. Feed. Use			8,276	892	-1,121		-39			8,086	352
Other Oils for Petro. Feed. Use			3,098	879	-115		-6			3,868	136
Special Naphthas			613	537	289		-60			1,499	101
Lubricants			2,823	2,330	2,712		143		2,303	5,419	883
Waxes			399	75	10.010		19		312	143	63
Petroleum Coke			70,112	265	-10,349		439		2,613	56,976	1,517
Marketable			52,502 17.610	265	-10,349 		439		2,613	39,366 17,610	1,517
Catalyst Asphalt and Road Oil			54,172	2,796	-7,158		-662		1,465	49,008	9,558
Still Gas			51,516	2,790	-7,156		-002		1,405	51,516	9,556
Miscellaneous Products			5,860	6	225		2		8	6,081	125
Total	937,532	364,927	1,698,549	984,463	-310,653	-52,252	-19,307	1,613,685	189,041	1,839,148	307,869

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other